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ENVIRONMENTAL CONTROL SOLUTIONS 2

A PremiStar Company





2025 Ameren Illinois Business Symposium

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20% of global carbon emissions are caused by industrial heat

half of that is steam



EMISSIONS FROM INDUSTRIAL HEAT IS "HARD TO ABATE"

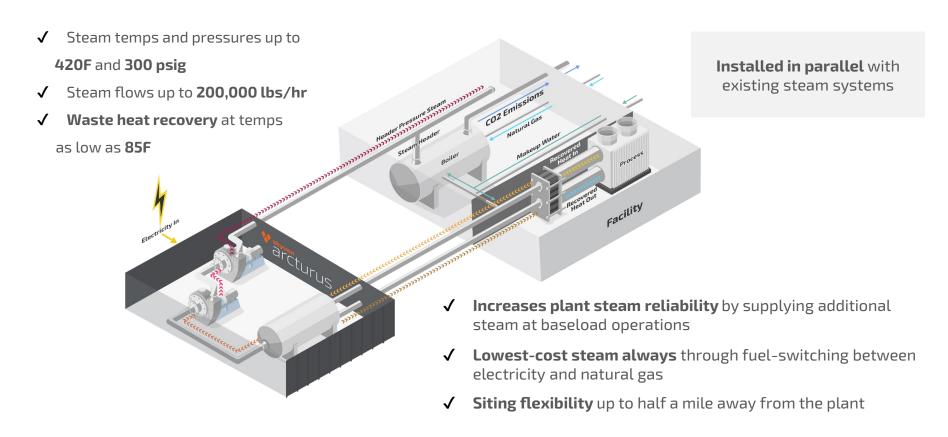
- Lack of Technology
- ♦ Financially Unattractive
- ♦ Impact to Operations





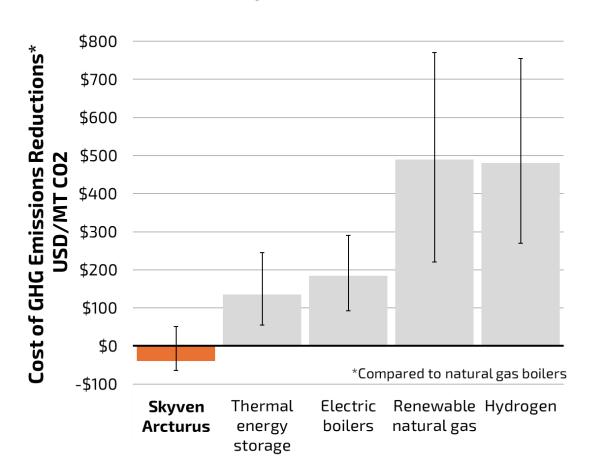
The Skyven Arcturus Steam-Generating Heat Pump

Steam at the lowest cost and lowest emissions, always





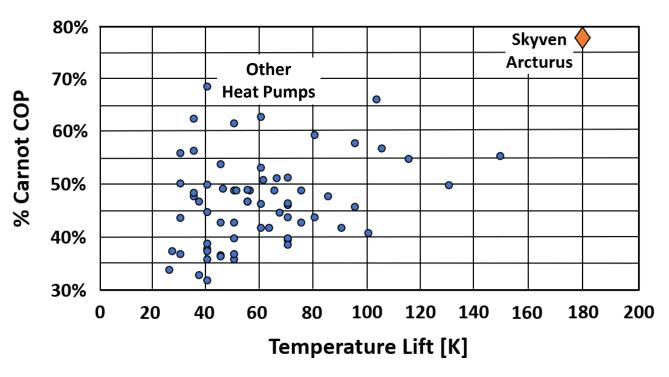
Best economics of any steam generation technology





Highest COP possible

Best coefficient of performance (COP) means the lowest energy consumption of any steam-generating tech



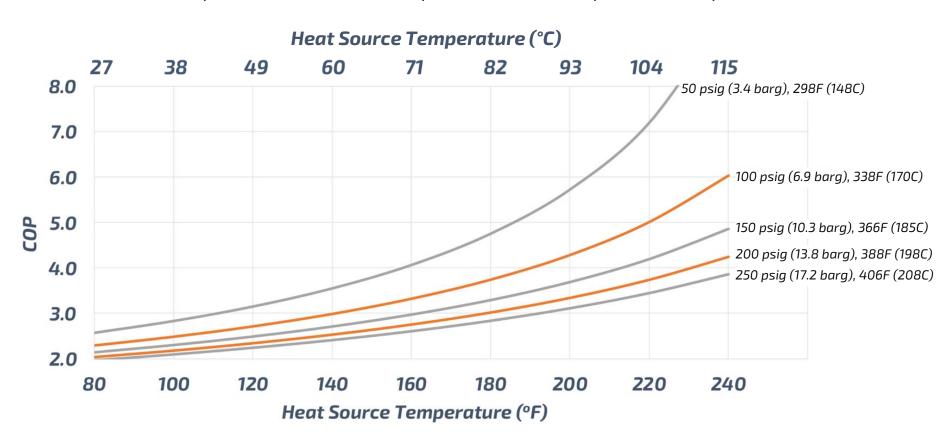
"% Carnot COP" is % of max allowed by the laws of physics.

We achieve 78% thanks to our multistage open-cycle MVR architecture with low impeller speeds and in-situ desuperheating.



High COPs across operating conditions

COP depends on heat source temperature and steam pressure/temperature.





ALIGN

our financial goals with your emissions reduction.





Three Implementation Models

Skyven Ownership

(Energy-as-a-Service)

1. Shared Savings Model

- Skyven funds, installs, and operates Arcturus.
- Skyven procures electricity.
- Skyven and Customer share net economic benefits.

2. Tolling Model – Fee for Steam

- Skyven funds, installs, and operates Arcturus.
- Skyven or Customer procures electricity.
- Customer purchases emissions-free steam from Skyven.

Customer Ownership

3. CAPEX Approach

- Customer funds the Arcturus project.
- Skyven installs and commissions Arcturus.
- Skyven available for O&M.





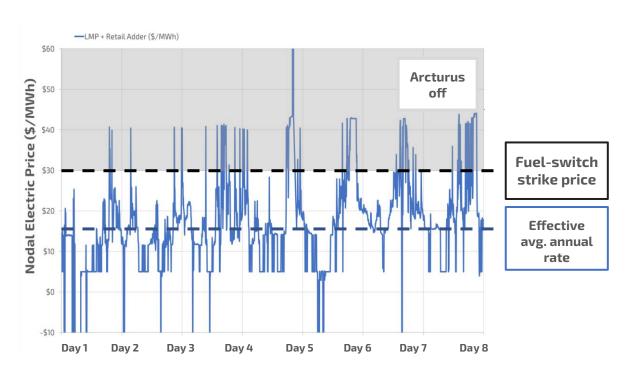
Skyven's Shared Savings Model

Skyven covers all CapEx; Skyven and Customer share economic benefits

Other Economic Benefits (if applicable) Net Split between **Demand Response Economic** Manufacturer and Revenue Skyven Benefits **Economic Benefits** Avoided Natural Gas or O&M Expense Steam Purchase Cost Operating Base Payment Costs **Electricity Cost**



Hybrid Operations for Cost Savings



Arcturus is installed in a hybrid configuration with existing steam systems, enabling users & providers to benefit from system redundancy.

Benefits

- Increased steam reliability.
- Lowest cost steam possible.
- Potential revenue from grid services.
- Electricity providers benefit from flexible loads available during peak demand.



1 MW Thermal Demo Center In Operation

Demo Center Specifications

• **Steam Generation:** 3,500 lb/hr steam

• **COP**: 7.6 (78% of Carnot efficiency @ 70°F lift)

• **Heat Source:** Simulated process hot water @ 95 °F

Features Demonstrated

- **Grid interactivity** for energy price arbitrage
- MSF: Multi-stage flash vessel for highly-efficient heat capture
- Control systems: Industry standard



"Under the hood" at the Skyven Arcturus demo center Located in Dallas, TX.



Arcturus Case Study | ICM Ethanol Facility

ICM Ethanol Facility in NY. Projected to Achieve **22%** Emission Reductions & **\$467,917** in Annual OPEX Reduction on Average. Utilizing Skyven's **Zero Capex** Shared Savings Energy-as-a-Service Model. Currently in Basic Engineering, with Construction slated to begin in late **2026**.

\$7,017,756

Savings Over 15-yr Project Term

369,925 MMbtu

Annual Natural Gas Reduction

19,154 MT

Annual CO2 Emission Avoidance

Heat Source Mixed Dryer Exhaust

Heat Sink Evaporator Steam Header

Steam Pressure 4.4 PSIG

Steam Flow 35,000 lbs/hr

Power Input 1.4 MW

COP **7.61**





Additional Use Cases



CHEMICALS



∩ PULP & PAPER



FOOD & BEVERAGE

With Skyven Arcturus:

Annual Fuel Usage Reduction:

750,203 MMBtu

Annual Scope 1 & 2 CO2e Emissions Reduction:

39,658 MT

Total CapEx Required:

\$0

Average Annual Facility Savings

\$807,000

With Skyven Arcturus:

Annual Fuel Usage Reduction:

1,829,988 MMBtu

Annual Scope 1 & 2 CO2e Emissions Reduction:

96,653 MT

Total CapEx Required:

50

Average Annual Facility Savings

\$830,000

With Skyven Arcturus:

Annual Fuel Usage Reduction:

648,041 MMBtu

Annual Scope 1 & 2 CO2e Emissions Reduction:

34,203 MT

Total CapEx Required:

\$0

Average Annual Facility Savings

\$174,000

